

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 25	—	1,469	57	-4	-7	0	1,547	6	0
Natural Gas Liquids and LRGs	26	41	21	—	106	-1	—	4	2	188
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	41	21	—	106	-1	—	4	2	186
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	52	20	—	104	(s)	—	0	1	184
Normal Butane/Butylene	4	-6	1	—	1	-1	—	2	1	-2
Isobutane/Isobutylene	1	-4	1	—	(s)	(s)	—	2	0	-5
Other Liquids	28	—	231	—	9	-15	—	320	2	-38
Other Hydrocarbons/Oxygenates	61	—	15	—	0	-1	—	75	2	0
Unfinished Oils	—	—	49	—	-2	-3	—	92	0	-42
Motor Gasoline Blend. Comp.	-32	—	168	—	11	-11	—	157	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-3	0	3
Finished Petroleum Products	42	1,901	796	—	2,743	-120	—	—	32	5,571
Finished Motor Gasoline	42	1,000	326	—	1,602	-17	—	—	1	2,985
Reformulated	—	631	174	—	334	-12	—	—	(s)	1,151
Oxygenated	95	(s)	0	—	0	-1	—	—	(s)	95
Other	-53	369	151	—	1,267	-4	—	—	1	1,739
Finished Aviation Gasoline	—	(s)	(s)	—	3	(s)	—	—	0	4
Jet Fuel	—	114	60	—	435	-4	—	—	6	607
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	114	60	—	435	-4	—	—	6	607
Kerosene	—	13	1	—	4	-4	—	—	(s)	22
Distillate Fuel Oil	—	431	183	—	609	-77	—	—	7	1,293
0.05 percent sulfur and under	—	214	95	—	382	-20	—	—	(s)	711
Greater than 0.05 percent sulfur ...	—	217	88	—	226	-57	—	—	7	582
Residual Fuel Oil	—	107	174	—	44	-16	—	—	6	335
Petrochemical Feedstocks ^e	—	13	8	—	3	1	—	—	0	24
Special Naphthas	—	2	2	—	4	(s)	—	—	1	6
Lubricants	—	17	10	—	29	-1	—	—	4	52
Waxes	—	(s)	1	—	(s)	1	—	—	1	(s)
Petroleum Coke	—	51	0	—	0	(s)	—	—	5	46
Asphalt and Road Oil	—	89	32	—	10	-2	—	—	1	132
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	2	(s)	—	0	(s)	—	—	(s)	2
Total	121	1,942	2,517	57	2,853	-143	0	1,871	42	5,721

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."